## Canada – Asia Energy Cooperation Conference

A Review of Asian Investment in Canada's E&P Sector: Economic Drivers and Current Challenges

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## **TD Securities' Introduction**

- TD Bank Financial Group
  - \$665 billion in assets
  - 2<sup>nd</sup> largest company in Canada <sup>1.</sup>
  - 82,000 employees and 19 million customers
  - One of only a very few major global banks with a AAA credit rating <sup>2.</sup>
- TD Securities
  - Leading investment dealer in Canada
  - Leading debt & equity financier to Canada's energy industry
  - #1 in Canadian energy M&A last 5 years
- TD Securities is #1 in the Oil Sands Sector
  - Leader in raising equity and debt capital
  - #1 in trading oil sands stocks
  - Leading research
  - #1 in oil sands M&A
- Advised on 4 of the 5 largest Canada-Asia energy deals in the past 2 years
  - CNOOC / OPTI
  - KNOC / Harvest

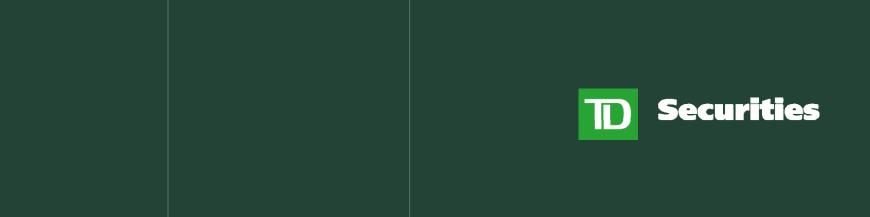
- PTTEP / Statoil
- PetroChina<sup>III</sup>/ Athabasca







## Economic Drivers & Current Challenges For New Investment



## **Asian Oil Sands Acquisitions**

**D** Securities

	Acquirer	Date	Interest	JV or 100%	Value	Estimated Recoverable Resources
	Japan Canada Oil Sands Limited	1978	Farm-in on Nexen, Imperial & Petro-Canada	JV / 100%	(\$mm) n/a	(mmbbl) ~2,000
		1992	5% in Syncrude from Petro-Canada	JV	n/a	515
*)	中國海洋石油有限公司 CHINA NATIONAL OFFSHORE OIL CORP	2005	~17% of MEG	n/a	\$77	958
*)	taj.sco opec	п	40% in Northern Lights from Synenco	JV	\$105	440
	Korea National Oil Corporation	2006	100% of Blackgold from Newmont	100%	\$308	353
	INPEX	2007	10% in Joslyn from Total	JV	n/a	210
*)	Tajsic)	2009	10% in Northern Lights from Total	JV	n/a	110
*1	👋 中国石油天然气股份有限公司 PetroChina Company Limited		60% in MacKay and Dover from Athabasca	JV	\$1,900	3,060
*):	taj.crc.	2010	9% in Syncrude from ConocoPhillips	JV	\$4,657	930
*1	C中国投资有限责任公司 CHINA INVESTMENT CORPORATION	н	45% in Peace River from Penn West	JV	\$702	900
	<b>6</b> ptt	п	40% in KKD from Statoil	JV	\$2,300	1,240
*)	使 中國海洋石油有限公司 CHINA NATIONAL OFFSHORE OIL CORP	2011	Corporate acquisition of OPTI (35% Long Lake)	JV	\$1,997	1,829
			Source: Company Reports, TD Securities			

## **Other Asian Canadian E&P Acquisitions**

	Acquirer	Date	Interest	JV or 100%	Value	Conventional Oil & Gas	Unconvent. Gas
*)	Hutchison Whampoa Limited 👊	1987	Corporate acquisition of Husky	(\$mm) 100%	\$855	$\checkmark$	
*)	Hutchison Whampoa Limited ᠨ	2000	Corporate acquisition of Renaissance	100%	\$2,608	✓	
	Korea National Oil Corporation	2009	Corporate acquisition of Harvest Energy	100%	\$4,148	$\checkmark$	
		2010	50% of Cutbank / Horn River from Encana	JV	\$533		~
	Aitsubishi Corporation	п	50% of shale gas & other assets from Penn West	JV	\$428	$\checkmark$	~
	Korea National Oil Corporation	п	Hunt's Canadian assets	100%	\$521	$\checkmark$	~
	PETRONAS	2011	50% of Montney assets from Progress	JV	\$1,096		✓

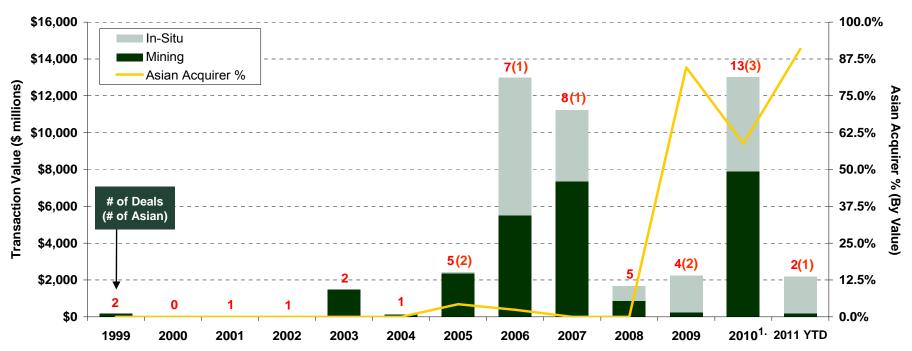
Source: Company Reports, TD Securities



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## Pace of Oil Sands M&A Activity 2011 YTD Has Been Slow

#### **Oil Sands M&A Transactions**



- Direct investment by Asian companies in the oil sands had been negligible until 2008; since then their share of total activity has been very significant
- In the past 6 months there has been only 1 deal announced, CNOOC's US\$2.1 billion acquisition of OPTI Canada
  - Transaction notable as it represents the first corporate acquisition of a Canadian company with domestic energy assets (oil sands or otherwise) by a state-controlled Chinese entity

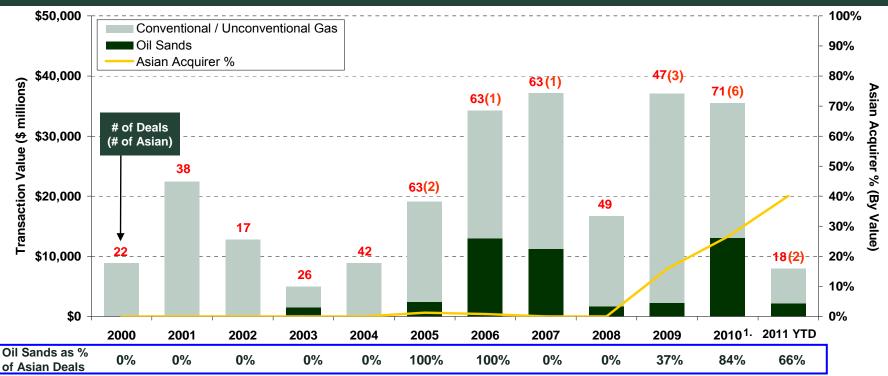
Source: Company Reports, TD Securities

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Note: While Petro-Canada owned a number of oil sands assets, its sale to Suncor in 2009 is not classified as "oil sands" in the chart above as only a small proportion of its total production, reserves, cash flow and/or its overall value was "oil sands" 1. Includes Total / Suncor asset swap; transaction value based on \$1.75B in cash paid by Total and the implied value of 36.75% of the Joslyn project determined using \$1.17 EV / Recoverable Resource paid by Total for UTS in July 2010

# Asian Buyers Increasingly Involved in Canadian E&P M&A

#### Canadian E&P M&A Transactions



- The trend of Asian involvement is similar for all Canadian E&P M&A, with a significant pick up in activity starting in 2009
  - Asian acquirers as a % of total Canadian E&P activity is materially lower than for oil sands (~15% 40% in last 3 years)
- In terms of % of total Asian E&P acquisitions represented by oil sands, it has ranged from ~37% to 84% in the last 3 years

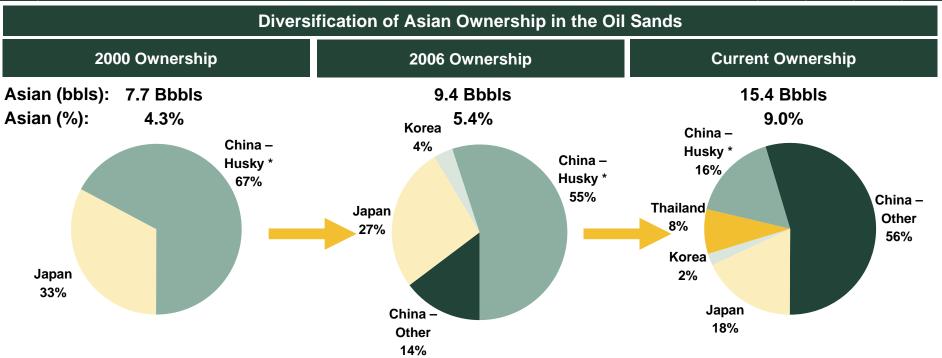
Source: Company Reports, Herold, TD Securities

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## Asian Oil Sands Ownership is Diversifying



- Asian ownership has steadily increased over the past decade
  - Chinese ownership of the oil sands (excluding that held by Husky) has increased by the largest margin, with the most recent acquisition that of OPTI by CNOOC
  - Japanese ownership started in 1978 and remains relatively unchanged in terms of barrels
  - Since 2006 both Korea and Thailand have entered the oil sands with investments in in-situ projects
  - India still noticeably absent

Source: Based on 170 billion bbls of reserves per the ERCB's Alberta's Energy Reserves 2010 and Supply / Demand Outlook / Overview Report. Breakdown includes direct holdings and indirect pro-rata interests held by CNOOC in MEG and CIC in Teck. \* Husky's is 70.7% owned by Hutchison Whampoa / Li Ka-shing



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## **Economic Drivers For Increased Investment in Canada Oil Sands by Asian Companies**

- 1. Friendly investment environment in Canada
- 2. Oil sands represent ~50% of the "accessible" oil reserves in the world
- 3. Higher sustained oil prices starting in 2004-2005
- 4. Significant technological advances both mining and SAGD which have materially lowered the cost structure
- 5. High capital intensities / minimum project sizes better suited for lower cost of capital NOCs & IOCs
- 6. Long-term, non-declining nature of the resource, competitive fiscal (both tax & royalty) regime, etc.



## **Economic Drivers For Increased Investment in Unconventional Gas Resources by Asian Companies**

- 1. Huge amounts of undeveloped unconventional gas in Western Canada (shale and other)
- 2. Long-term LNG prices in Asia expected to be \$12-\$16/Mcf
- 3. North American, and Canadian, natural gas price outlook quite muted
  - Forward NYMEX curve below \$6/mmbtu Canadian AECO even lower
- 4. Very healthy potential profit margin with expected costs to process and transport gas to Asia estimated at \$2-\$3/Mcf



## Major Challenges Investing in Oil Sands & Canada's Unconventional Gas Plays

## Oil Sands

- Lack of pipeline export capacity out of Cushing area to Gulf Coast depressing prices of Canadian light & heavy crudes vs. their international peers
  - Situation expected to be corrected in next few years once new capacity built (either Keystone XL or other proposed projects)
- 2. Limited export capacity to US Gulf & Canadian West Coast
  - Proposed Keystone XL and Northern Gateway pipelines facing considerable regulatory, environmentalist and First Nations group headwinds
- 3. Pace of development, and expected cost escalation, picking up again
  - Increasing concerns regarding availability of skilled labour

### **Unconventional Gas**

1. Potential regulatory delays & opposition by environmental and First Nations groups

